Table 6. PAD District 1 - Year-to-Date Supply, Disposition, and Ending Stocks of Crude Oil and Petroleum Products, January-April 2012 (Thousand Barrels)

Commodity	Supply						Disposition				
	Field Production	Renewable Fuels and Oxygenate Plant Net Production	Refinery and Blender Net Production	Imports (PADD of Entry) ¹	Net Receipts ²	Adjust- ments ³	Stock Change ⁴	Refinery and Blender Net Inputs	Exports	Products Supplied ⁵	Ending Stocks
Crude Oil	2,822			105,756	1,528	3,536	1,193	111,740	709	0	11,095
Natural Gas Plant Liquids and Liquefied	4,961	-24	4 017	7.006	0 506		2 444	0.700	824	24 279	E 174
Pentanes Plus	809	- 24 -24	4,917	7,006	8,586 -19		-2,444 -8	2,788 39	14	24,278 721	5,174 23
Liquefied Petroleum Gases	4,152	-24	4,917	7,006	8,605		-2,436	2,749	811	23,556	5,151
Ethane/Ethylene			36	7,000	8,003		-2,430	2,749	011	116	3,131
Propane/Propylene	2,764		4,715	6,158	8,583		-1,503	_	166	23,557	4,126
Normal Butane/Butylene			81	252	22		-1,063	1,351	645	72	641
Isobutane/Isobutylene	658		85	596	_		130	1,398	-	-189	384
Other Liquids		2,587		84,167	181,585	18,771	-441	287,312	1,766	-1,527	61,494
Hydrogen/Oxygenates/Renewables/		2,307	_ _	0-7,107	101,505	'3,771		207,012	1,700	1,527	01,734
Other Hydrocarbons		2,595		1,356	39,560	-2,070	1,967	38,154	1,320	0	8,865
Hydrogen		2,000		- 1,000		364	1,507	364	1,020	ő	
Oxygenates (excluding Fuel Ethanol)		_		_	_	15	_	_	15	0	_
Renewable Fuels (including Fuel Ethanol)		2,595		672	39,560	-1,765	1,967	37,790	1,305	0	8,865
Fuel Ethanol ⁶		2,110		622	38,177	-551	2,101	36,952	1,305	0	8,253
Renewable Fuels Except Fuel Ethanol		485		50	1,383	-1,214	-134	838	1	0	612
Other Hydrocarbons				684	_	-684	_	_	-	0	-
Unfinished Oils				11,942	77		268	13,278	-	-1,527	5,770
Motor Gasoline Blend.Comp. (MGBC)		-8		70,869	141,948	20,841	-2,676	235,880	446	0	46,859
Reformulated		_		16,634	30,022	-2,292	-671	45,035	0	0	17,694
Conventional		-8		54,235	111,926	23,133	-2,005	190,845	446	0	29,165
Aviation Gasoline Blend. Comp				-	-		-	_	-	-	-
Finished Petroleum Products		-	404,202	47,304	201,754	-19,126	-17,426		26,134	625,426	74,536
Finished Motor Gasoline		-	333,413	6,458	51,566	-20,290	-2,550		541	373,157	7,021
Reformulated		_	140,030	- 0.450		7,367	-145		33	147,509	19
Conventional		_	193,383	6,458	51,566	-27,656	-2,405		508	225,648	7,002
Finished Aviation Gasoline			-1	1 000	1,448		-27		375	1,474	144
Kerosene			6,214 -49	1,288 127	56,632		-1,480 -528		213	65,239 393	8,840 1,201
Distillate Fuel Oil ⁷			40,454	14.677	88.550	1.164	-12,255		13,365	143,734	42,949
15 ppm sulfur and under ⁸			24,814	8,120	66,957	1,164	570		1,945	98,540	22,872
Greater than 15 ppm to 500 ppm sulfur ⁸			421	1,517	2,605	1,104	-979		4,381	1,141	1,761
Greater than 500 ppm sulfur			15,219	5,040	18,988		-11,846		7,039	44,054	18,316
Residual Fuel Oil ⁹			7,073	21,675	546		-1,776		6,271	24,799	7,777
Less than 0.31 percent sulfur			2,039	4,889	-		-585		NA	NA NA	1,517
0.31 to 1.00 percent sulfur			862	1,168	_		-449		NA	NA	1,730
Greater than 1.00 percent sulfur			4,172	15,618	546		-742		NA	NA	4,530
Petrochemical Feedstocks			496	303	59		68		-	790	242
Naphtha for Petro. Feed. Use			496	278	186		68		-	892	242
Other Oils for Petro. Feed. Use			_	25	-127		-		-	-102	-
Special Naphthas			74	54	_		4		309	-185	46
Lubricants			1,727	693	1,621		-204		907	3,338	947
Waxes			27	305	_		-62		279	115	156
Petroleum Coke			4,629		_		_		2,756	2,407	_
Marketable			1,604 3,025	534			_		2,756	-618 3,025	
Catalyst Asphalt and Road Oil			5,363	1,190	1,332		1,391		1,053	5,441	5,182
Still Gas			4,445	1,190	1,332		1,391		1,055	4,445	5,162
Miscellaneous Products			337				-7		65	279	31
	1		1	1			1			1	

^{-- =} Not Applicable.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the U.S. Census Bureau.

⁼ No Data Reported.

NA = Not Available.

Represents the PAD District in which the material entered the United States and not necessarily where the crude oil or product is processed and/or consumed.

² Includes implied net receipts for fuel ethanol and oxygenates (excluding fuel ethanol). Implied net receipts are calculated as the sum of stock change, refinery and blender net inputs, and exports minus the sum of Renewable Fuels and Oxygenate Plant Net Production, Imports, and Adjustments.

³ Includes an adjustment for crude oil, previously referred to as 'Unaccounted For Crude Oil.' Also included is an adjustment for motor gasoline blending components, fuel ethanol, and distillate fuel oil. See Appendix B, Note 2C for a detailed explanation of these adjustments.

⁴ A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

⁵ Product supplied is equal to field production, plus renewable fuels and oxygenate plant net production, plus refinery and blender net production, plus imports, plus adjustments, minus stock change, minus refinery and blender net inputs, minus exports.

⁶ Exports include industrial alcohol.

Distillate stocks located in the 'Northeast Heating Oil Reserve' are excluded. For details see Appendix D.

⁸ Exports of distillate fuel oil with sulfur greater than 15 ppm to 500 ppm may include distillate fuel oil with sulfur content 15 ppm and under due to product detail limitations in the exports data received from the U.S. Census Bureau.

⁹ Total residual fuel oil ending stocks and stock change include stocks held at pipelines. Residual fuel oil ending stocks and stock change by sulfur content exclude pipeline stocks. Therefore, the sum of residual fuel oil ending stocks and stock change by sulfur content may not equal total residual fuel oil ending stocks and stock change.

Notes: Totals may not equal sum of components due to independent rounding. Domestic crude oil field production are estimates.